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FOR ALL TERRITORY SERVED			
Community, Town or City			
PSC NO. 2			
Sixth Revised SHEET NO			
CANCELLING PSC NO. 2			
Fifth Revised SHEET NO. 1			

# CLASSIFICATION OF SERVICE Schedule 1 – Residential Service (Single Phase & Three-Phase)

APPLICABLE In all territory served.

### AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

## RATE

I	Customer Charge per delivery point	\$14.40 per month
I	Plus: Energy Charge per KWH	CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC
	DATE OF ISSUE August 26, 2013 Month / Date / Year DATE EFFECTIVE August 20, 2013 Month / Date / Year ISSUED BY (Signature of Officer)	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
	TITLE       President and CEO         BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION         IN CASE NO.       2013-00035         DATED       August 20, 2013         "Subject to change and refund at the conclusion of Case No. 2013-00035."	2 Bunt Kielley EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITORY SERVED			
Community, Town or City			
PSC NO2			
Fifth Revised SHEET NO. 1			
CANCELLING PSC NO. 2			
Fourth Revised SHEET NO. 1			

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# CLASSIFICATION OF SERVICE Schedule 1 – Residential Service (Single Phase & Three-Phase)

<u>APPLICABLE</u> In all territory served.

#### AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

## RATE

Customer Charge per delivery point	\$12.00 per month
Plus:	
Energy Charge per KWH	\$0.077904

		AUG 2 0 2013 KENTUCKY PUBLIC	
DATE OF ISSUE	February 1, 2013 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE September 1, 2011 Month / Date / Year		JEFF R. DEROUEN EXECUTIVE DIRECTOR	
ISSUED BY	(Signature of ()fficef)	Bent Kistley	
TITLE	President and CEO	EFFECTIVE	
	DER OF THE PUBLIC SERVICE COMMISSION 035 DATED January 29, 2013	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



FOR	ALL TERRITORY SERVED			
	Community, Town or City			
PSC NO.		2		
Sixth Revised SHEET NO. 3				
CANCELLING PSC NO				

Fifth Revised SHEET NO. 3

## CLASSIFICATION OF SERVICE Schedule 3 – All Non-Residential Single Phase

# APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

## RATE

Plus:

Customer Charge per delivery point ...... \$20.40 per month

Energy Charge p	er KWH	\$0.0919
Energy Charge p	er KWH	\$0.09

## ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Rural Economic Reserve Adjustment Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheets No. 30 - 30A AUG 2 0 2013 KENTUCKY PUBLIC

## TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

DATE OF ISSU	E August 26, 2013	
	Month / Date / Year	
DATE EFFECTI	VE August 20, 2013	
	Month / Date / Year	
ISSUED BY	7.1	
1000000	(Signature of Officer)	
TITLE	President and CEO	
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION	N
IN CASE NO.	2013-00035 DATED August 20, 2013	
"Subject to chang	ge and refund at the conclusion of Case No. 2013-00035."	

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Р	KENTUCKY UBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
P	8/20/2013 URSUANT TO 807 KAR 5:011 SECTION 9 (1)

SERVICE COMMISSION



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FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Fifth Revised</u> SHEET NO. <u>3</u> CANCELLING PSC NO. <u>2</u>

Fourth Revised SHEET NO. 3

## CLASSIFICATION OF SERVICE Schedule 3 – All Non-Residential Single Phase

# APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

## RATE

I

Customer Charge per delivery point......\$17.00 per month

Plus:	
Energy Charge per KWH	\$0.076587

## ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource E	nergy Service Rider	Sh
Fuel Adjustment Rider		Sh
Environmental Surchar	ge Rider	Sh
Unwind Surcredit Adju	stment Rider	Sh
Rebate Adjustment Rid	er	Sh
Member Rate Stability	Mechanism Rider	Sh
Rural Economic Reserv	e Adjustment Rider	Sh
Non-FAC Purchased Po	ower Adjustment Rider	Sh

Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheets No. 30 - 30A



## TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

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DATE OF ISSU	E February 1, 2013
	Month / Date / Year
DATE EFFECTI	VE September 1, 2011
	Month / Date / Year
ISSUED BY	1 Alm 1
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2011-00035 DATED January 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION	7
JEFF R. DEROUEN EXECUTIVE DIRECTOR	1
TARIFF BRANCH	1
Bunt Kirtley	
EFFECTIVE	7
9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Fifth Revised SHEET NO. <u>5</u> CANCELLING PSC NO. <u>2</u>

Fourth Revised SHEET NO. 5

## **CLASSIFICATION OF SERVICE**

Schedule 5 – Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

#### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 - 1,000 KW for all uses served from non-dedicated delivery points.

### **TYPE OF SERVICE**

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

#### AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

## RATE

[	Customer Charge per Delivery Point	\$42.01 per month
	Plus:	
	Demand Charge of:	
[	Per KW of billing demand in the month	\$ 5.33
	Plus:	
	Energy Charges of:	
Ε	First 200 KWH per KW, per KWH	\$0.08075
I	Next 200 KWH per KW, per KWH	\$0.06194
I	All Over 400 KWH per KW, per KWH	\$0.05482



DATE OF ISSUI	E August 26, 2013	-
	Month / Date / Year	
DATE EFFECTI	VEAugust 20, 2013	-
	Month / Date / Year	
ISSUED BY		-
	(Signature of Officer)	
TITLE	President and CEO	
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO.	2013-00035 DATED August 20, 2013	
"Subject to change	ge and refund at the conclusion of Case No. 2013-00035."	

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Fourth Revised SHEET NO. <u>5</u> CANCELLING PSC NO. <u>2</u>

Henderson, Kentucky

Third Powerd	SHEET NO.	5
Third Revised	SHEET NU.	2

# **CLASSIFICATION OF SERVICE**

Schedule 5 – Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

## APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 - 1,000 KW for all uses served from non-dedicated delivery points.

#### TYPE OF SERVICE

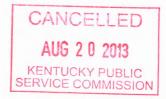
The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

#### AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

## RATE

Customer Charge per Delivery Point	\$35.00 per month
Plus:	
Demand Charge of:	
Per KW of billing demand in the month	\$ 4.44
Plus:	
Energy Charges of:	
First 200 KWH per KW, per KWH	\$0.067279
Next 200 KWH per KW, per KWH	\$0.051605
All Over 400 KWH per KW, per KWH	\$0.045679



DATE OF ISSUE	February 1, 2013
	Month / Date / Year
DATE EFFECTIV	'E September 1, 2011
	Month / Date / Year
ISSUED BY	A. Martine 2
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2011-00035 DATED January 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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FOR	ALL TERR	NITORY SERVED		
	Community, Town or City			
PSC NO.		2		
First R	evised	_SHEET NO	5B	
CANCELLING PSC NO				
Origi	nal	SHEET NO.	5B	

# **CLASSIFICATION OF SERVICE**

Schedule 5 – Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

#### POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

Max. Measured KW x 90% Power Factor (%)

The power factor shall be measured at time of maximum load.

#### PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.60 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

#### TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

#### ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	August 26, 2013	
	Month / Date / Year	KEN
DATE EFFECTIVE	August 20, 2013	PUBLIC SERV
	Month / Date / Year	JEFF R
ISSUED BY	A Alumb	EXECUTI
	(Signature of Officer)	TARIF
TITLE	President and CEO	Bunt
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	EFI
	035 DATED <u>August 20, 2013</u> .	8/2 PURSUANT TO 607
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"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





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CANCELLING PSC NO1		
SHEET NO		
	Commu	

# **CLASSIFICATION OF SERVICE**

Schedule 5 – Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

# POWER FACTOR ADJUSTMENT

Henderson, Kentucky

T The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

## Max. Measured KW x 90% Power Factor (%)

The power factor shall be measured at time of maximum load.

## PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

## TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

#### N ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

CANCELLED
AUG 2 0 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 29, 2009 Month / Date / Year	- PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE EFFECTIVE February 1, 2009	2/1/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY(Signature of Officer)	
TITLE President and CEO	By Executive Director
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2008-00323 DATED January 29, 2009	



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FOR	OR ALL TERRITORY SERVED			_	
	Commun	nity, Town or	City		
PSC NO.		2			
Fifth	Revised	SHEET N	10	7	_
CANCEL	LING PSC	NO. 2			

Fourth Revised SHEET NO. 7

## **CLASSIFICATION OF SERVICE**

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

# APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a nondedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

#### TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

### RATE

I	Option A – High Load Factor (above 50%): Customer Charge per Delivery Point
	Plus:
	Demand Charge of:
I	Per KW of Billing Demand in the month\$11.26
	Plus:
	Energy Charges of:
I	First 200 KWH per KW, per KWH\$0.04816
ī	Next 200 KWH per KW, per KWH\$0.04425
T	All Over 400 KWH per KW, per KWH\$0.04188
I	Primary Service Discount\$.60 per KW
	Option B – Low Load Factor (below 50%):
Ι	Customer Charge per Delivery Point
	Plus:
	Demand Charge of:
1	Pier KW of Billing Demand in the month\$6.34
-	



DATE OF ISSU	E August 26, 2013
	Month / Date / Year
DATE EFFECTI	VEAugust 20, 2013
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2013-00035 DATED August 20, 2013

	KENTUCK'Y PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DRECTOR
ſ_	TARIFF BRANCH
Ì	Bunt Kirtley
Ţ	EFFECTIVE
	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to change and refund at the conclusion of Case No. 2013-00035."



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Fourth Revised</u> SHEET NO. <u>7</u> CANCELLING PSC NO. <u>2</u>

Third Revised SHEET NO. 7

## **CLASSIFICATION OF SERVICE**

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a nondedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

#### **TYPE OF SERVICE**

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

## RATE

	Option A – High Load Factor (above 50%): Customer Charge per Delivery Point	\$750.00 per month
	Plus:	
	Demand Charge of:	
1	Per KW of Billing Demand in the month	\$9.38
	Plus:	
	Energy Charges of:	
	First 200 KWH per KW, per KWH	\$0.040129
	Next 200 KWH per KW, per KWH	\$0.03686 <del>6</del>
	All Over 400 KWH per KW, per KWH	
	Primary Service Discount	
	Option B – Low Load Factor (below 50%):	
	Customer Charge per Delivery Point	\$750.00 per month
	Plus:	
	Demand Charge of:	
	Per KW of Billing Demand in the month	\$5.28



DATE OF ISSUE	February 1, 2013
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DATE EFFECTIVE	September 1, 2011
	Month / Date / Year
ISSUED BY	Aum
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-	00035 DATED January 29, 2013

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ł	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUE:N EXECUTIVE DIRECTOR
ľ	TARIFF BRANCH
	Bunt Kirtley
ļ	EFFECTIVE
ļ	9/1/2011
ſ	PURSUANT דער עד KAR 5:011 SECTION 9 (1)



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FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. \_\_\_\_\_2

Sixth Revised SHEET NO. 7A

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 7A

# CLASSIFICATION OF SERVICE Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

#### Plus:

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Energy Charges of:	
First 150 KWH per KW, per KWH	\$0.06675
Over 150 KWH per KW, per KWH	
Primary Service Discount	
	•

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider
Fuel Adjustment Rider
Environmental Surcharge Rider
Unwind Surcredit Adjustment Rider
Rebate Adjustment Rider
Member Rate Stability Mechanism Rider
Rural Economic Reserve Adjustment Rider
Price Curtailable Service Rider
Non-FAC Purchased Power Adjustment Rider

Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheet No. 42 Sheets No. 30 - 30A

Sheets No. 23 - 23D



#### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

#### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

#### AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 - 41F apply, additional language incorporating those provisions will be added to the agreement. For any type of service that is not considered permanent, see tariff Sheet No. 138.

DATE OF ISSUE	August 26, 2013 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	August 20, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirtley
BY AUTHORITY OF ORI IN CASE NO. 2013-00	DER OF THE PUBLIC SERVICE COMMISSION D035 DATED <u>August 20, 2013</u> and at the conclusion of Case No. 2013-00035."	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITORY SERVED			<u>D</u>
	Commun	ity, Town or City	
PSC NO.		2	
		· ·	
Fifth	Revised	SHEET NO	7A
CANCELL	ING PSC	NO2	

Fourth Revised SHEET NO. 7A

# CLASSIFICATION OF SERVICE Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

#### Plus:

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Energy Charges of:	
First 150 KWH per KW, per KWH	\$0.055613
Over 150 KWH per KW, per KWH	
Primary Service Discount	
ADTIOT TOT ALIOPO	

### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider
Fuel Adjustment Rider
Environmental Surcharge Rider
Unwind Surcredit Adjustment Rider
Rebate Adjustment Rider
Member Rate Stability Mechanism Rider
Rural Economic Reserve Adjustment Rider
Price Curtailable Service Rider
Non-FAC Purchased Power Adjustment Rider

Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheet No. 42 Sheets No. 30 - 30A



#### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

#### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

#### AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 - 41F apply, additional language incorporating those provisions will be added to the agreement. For any type of service that is not considered permanent, see tariff Sheet No. 138.

DATE OF ISSUE	February 1, 2013	PUBLIC S
DATE OF ISOOL	Month / Date / Year	JE
DATE EFFECTIVE	September 1, 2011	EXE
	Month / Date / Year	
ISSUED BY		I R
	(Signature of Officer)	
TITLE	President and CEO	
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	PURSUANT
IN CASE NO. 2011	-00035 DATED January 29, 2013	

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DE:ROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



OR ALL TERRITORY SERVED			
		nity, Town or City	
PSC NO.	*	2	
First F	Revised	SHEET NO	7B
CANCELLING PSC NO. 2			
Original SHEET NO. 7B			

# CLASSIFICATION OF SERVICE Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

# OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

#### DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

#### **POWER FACTOR ADJUSTMENT**

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

Max.	Measu	red K	Wx	90%
F	ower	Factor	(%)	)

The power factor shall be measured at time of maximum load.

#### PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.60 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

#### **TERMS OF PAYMENT**

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The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

#### ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE	August 26, 2013
	Month / Date / Year
DATE EFFECTIVE	August 20, 2013
	Month / Date / Year
ISSUED BY	7-X
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	DATED August 20, 2013
"Subject to change and refund	at the conclusion of Case No. 2013-00035."

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

aug 2 0 2013

KENTLICKY PUBLIC

SERVICE COMMISSION



FOR	ALL TE	RRITORY SERVE	D
	Commu	nity, Town or City	
PSC NO.		2	
O	riginal	SHEET NO	7B
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CANCELLING PSC NO. 1

SHEET NO.

CANCELLED

AUG 2 0 2013

KENTUCKY PUBLIC SERVICE COMMISSION

#### CLASSIFICATION OF SERVICE

# Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

## OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

#### DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

#### POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

Max. Measured KW x 90% Power Factor (%)

The power factor shall be measured at time of maximum load.

#### PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.50 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

#### TERMS OF PAYMENT

T The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

## N ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

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DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February 1. 2009 Monthy Date Year	2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY	(Signature of Officer)	NOR
TITLE	President and CEO R OF THE PUBLIC SERVICE COMMISSION	By Herentine Direction
BY AUTHORITY OF ORDE	KOF THE FOBLIC SERVICE CONTINUEDION	
IN CASE NO. 2008-003	23 DATED January 29, 2009	

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FOR	ALL TERRITORY SERVED		
	Commun	ity, Town or City	
PSC NO.		2	
Sixth	Revised	SHEET NO	15
CANCELLING PSC NO			

Fifth Revised SHEET NO. 15

# CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

# APPLICABLE

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In all territory served.

#### AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

#### Standard (Served Overhead)

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) <u>Rates</u>
Not Available for New Install fixture	ations afterDece	mber 1, 2012- will be i	replaced with the near	rest equivalent lumen
Mercury Vapor	175	7,000	70	\$10.20
Mercury Vapor	250	12,000	97	\$12.22
Mercury Vapor	400	20,000	155	\$14.94
High Pressure Sodium	100	9,500	44	\$ 9.61
Metal Halide	100	9,000	42	\$ 9.06
Metal Halide	400	24,000	156	Statt CELLED
Available for New Installation	s afterDecembe	r 1, 2012:		AUG 2 0 2013
LED NEMA Head	60	5,200	21	\$ 8.26
High Pressure Sodium	200/250	20,000/27,000	101	S 826 SENTLICKY PUBLIC SIST 22 COMMISSION
High Pressure Sodium-Floo	d Light 400	61,000	159	\$16.78

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

DATE OF ISSUE	August 26, 2013
	Month / Date / Year
DATE EFFECTIV	VE August 20, 2013
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO
DV AUTUODIT	OF ORDER OF THE PUBLIC SERVICE COMMISSION
BIAUTHORIT	OF ORDER OF THE FUBLIC SERVICE COMMISSION
IN CASE NO	2013-00035 DATED August 20, 2013
"Subject to chang	e and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
 TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITORY SERVED				
	Commun	ity, Town or City		
PSC NO.		2		
		SHEET NO		
CANCELLING PSC NO				
Fourth	Revised	SHEET NO.	15	

# CLASSIFICATION OF SERVICE

Schedule 15 - Private Outdoor Lighting

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

## Standard (Served Overhead)

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) <u>Rates</u>
Not Available for New Install fixture	ations after Dec	ember 1, 2012- will be	replaced with the nea	rest equivalent lumen
Mercury Vapor	175	7,000	70	\$ 8.50
Mercury Vapor	250	12,000	97	\$10.18
Mercury Vapor	400	20,000	155	\$12.45
High Pressure Sodium	100	9,500	44	\$ 8.01
Metal Halide	100	9,000	42	\$ 7.55
Metal Halide	400	24,000	156	\$16.20
Available for New Installation	s after Decembe	er 1, 2012:		CANCELLED
LED NEMA Head	60	5,200	21	\$ 6.84 AUG 2 0 2013
High Pressure Sodium	200/250	20,000/27,000	101	\$11.89 ENTLICKY DUDIE
High Pressure Sodium-Floo	d Light 400	61,000	159	\$13:98RVICE COMMISSION

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

DATE OF ISSUE	February 1, 2013
	Month / Date / Year
DATE EFFECTIV	/ESeptember 1, 2011
	Month / Date / Year
ISSUED BY	
133020 01	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2011-00035 DATED January 29, 2013

 KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. \_\_\_\_\_2

Sixth Revised SHEET NO. 15A

Henderson, Kentucky

CANCELLING	PSC	NO.	2
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Fifth Revised SHEET NO. 15A

# CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

Commercial and Industrial Lighting (Available to all classes except residential)

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Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) <u>Rates</u>
Available for New Installations a	fter April 1, 20	)11:		
Flood Lighting Fixture				
High Pressure Sodium	250	28,000	103	\$12.97
High Pressure Sodium	400	61,000	160	\$16.79
Not Available for New Installatio	ns after Decen	nber 1, 2012:		
High Pressure Sodium	1,000	140,000	377	\$38.71
Metal Halide	250	19,500	98	\$12.42
Metal Halide	400	32,000	156	\$16.72
Metal Halide	1,000	107,000	373	\$38.65
Not Available for New Installatio	ns after April	1, 2011:		
Contemporary (Shoebox) Lig	hting Fixture			
High Pressure Sodium	250	28,000	103	\$14.68
High Pressure Sodium	400	61,000	160	\$18.58
High Pressure Sodium	1,000	140,000	377	\$38.71
Metal Halide	250	19,500	98	\$14.11
Metal Halide	400	32,000	156	\$18.22
Metal Halide	1,000	107,000	373	\$38.65NCELLED
Not Available for New Installation	ns after April I	1, 2011:		AUG 2 0 2013
<b>Decorative Lighting Fixtures</b>				KENTUCKY PUBLIC
Acorn Globe Metal Halide	100	9,000	42	SERVICE COMMISSION
Acorn Globe Metal Halide	175	16,600	71	\$16.21
Round Globe Metal Halide	100	9,000	42	\$12,91
Round Globe Metal Halide	175	16,600	71	\$15.05
Lantern Globe Metal Halide	175	16,600	71	\$15.21
Acorn Globe HPS	100	9,500	42	\$14.85

DATE OF ISSUE	August 26, 2013
	Month / Date / Year
DATE EFFECTIVE	August 20, 2013
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2013-00035 DATED August 20, 2013

"Subject to change and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COI	
JEFF R. DEROU EXECUTIVE DIREC	
TARIFF BRANC	
Bunt Kirtle	y
EFFECTIVE	R.
8/20/2()1: PURSUANT TO 807 KAR 5:011	



FOR	ALL TERRITORY SERVED				
	Community, Town or City				
PSC NO.	<u>.</u>	2			
Fifth	Revised	SHEET NO.	15A		

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 15A

# CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

# Commercial and Industrial Lighting (Available to all classes except residential)

				Avg. Monthly	(per lamp per month)
	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
	Available for New Installations aft	er April 1, 20	11:		
	Flood Lighting Fixture				
I	High Pressure Sodium	250	28,000	103	\$10.81
I	High Pressure Sodium	400	61,000	160	\$13.99
	Not Available for New Installation	s after Decem	ber 1, 2012:		
Ι	High Pressure Sodium	1,000	140,000	377	\$32.25
I	Metal Halide	250	19,500	98	\$10.35
Ι	Metal Halide	400	32,000	156	\$13.93 NCELLED
Ι	Metal Halide	1,000	107,000	373	\$32.20UG 2 0 2013
	Not Available for New Installations	after April 1	, 2011:		KENTUCKY PUBLIC
	Contemporary (Shoebox) Light	ting Fixture			SERVICE COMMISSION
I	High Pressure Sodium	250	28,000	103	\$12.23
Ι	High Pressure Sodium	400	61,000	160	\$15.48
Ι	High Pressure Sodium	1,000	140,000	377	\$32.25
Ι	Metal Halide	250	19,500	98	\$11.76
Ι	Metal Halide	400	32,000	156	\$15.18
I	Metal Halide	1,000	107,000	373	\$32.20
	Not Available for New Installations	after April 1	, 2011:		
	<b>Decorative Lighting Fixtures</b>				
I	Acorn Globe Metal Halide	100	9,000	42	\$10.97
Ι	Acorn Globe Metal Halide	175	16,600	71	\$13.51
I	Round Globe Metal Halide	100	9,000	42	\$10.76
I	Round Globe Metal Halide	175	16,600	71	\$12.54
I	Lantern Globe Metal Halide	175	16,600	71	\$12.67
I	Acorn Globe HPS	100	9,500	42	\$12.37

DATE OF ISSUE	February 1, 2013
	Month / Date / Year
DATE EFFECTIV	VE September 1, 2011
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO
DV AUTUODITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
BIAUINOKIII	OF ORDER OF THE FOBLIC SERVICE COMMISSION
IN CASE NO.	2011-00035 DATED January 29, 2013

KENTUCKY	
PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



# CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

	Rate Per Month
Pedestal Mounted Pole	
Not Available for New Installations after	er April 1, 2011:
Steel, 25 ft per pole	\$ 8.33
Steel, 30 ft per pole	\$ 9.37
Steel, 39 ft per pole	\$15.76
Direct Burial Pole	
Available for New Installations after Ap	oril 1, 2011:
Wood, 30 ft. – per pole	\$ 5.22
Aluminum, 28 ft per pole	\$10.73
Not Available for New Installations after	er April 1, 2011:
Fluted Fiberglass, 15 ft per pole	\$11.46

IFluted Fiberglass, 15 ft. - per pole\$11.46IFluted Aluminum, 14 ft. - per pole\$12.59

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Rural Economic Reserve Adjustment Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheets No. 30 - 30A

CANCELLED		
AUG 2 0 2013		
KENTUCKY PUBLIC SERVICE COMMISSION		

#### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

DATE OF ISSUE	August 26, 2013	
	Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	
TITLE	President and CEO	Brint Kirtley
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	EFFECTIVE
	0035         DATED         August 20, 2013           id at the conclusion of Case No. 2013-00035."	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Fourth Revised</u> SHEET NO. <u>15B</u> CANCELLING PSC NO. <u>2</u>

Third Revised SHEET NO. 15B

# CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

# Rate Per Month

Pedestal Mounted Pole	
Not Available for New Installations after A	April 1, 2011:
Steel, 25 ft per pole	\$ 6.94
Steel, 30 ft per pole	\$ 7.81
Steel, 39 ft per pole	\$13.13
Direct Burial Pole	
Available for New Installations after April	1, 2011:
Wood, 30 ft. – per pole	\$ 4.35
Aluminum, 28 ft per pole	\$ 8.94
Not Available for New Installations after A	<i>pril 1, 2011:</i>
Fluted Fiberglass, 15 ft per pole	\$ 9.55
Fluted Aluminum, 14 ft per pole	\$10.49

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

#### ADJUSTMENT CLAUSES:

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The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Rural Economic Reserve Adjustment Rider Non-FAC Purchased Power Adjustment Rider

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable. Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheets No. 30 - 30A

CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 1, 2013 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Bunt Kirtley
TITLE President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSIO IN CASE NO. 2011-00035 DATED January 29, 2013	<b>9/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TE	RRITORY SERVE	ED
	Commu	nity, Town or City	
PSC NO.		2	
Fifth R	evised	SHEET NO	16
CANCELL	ING PSC	NO	
Fourth F	Revised	SHEET NO	16
F SERVIC	E		

CANCEL

AUG 2 0 2013

KENTUCKY PUBLIC

# CLASSIFICATION OF SERVICE Schedule 16 – Street Lighting Service

APPLICABLE

T

In all territory served.

#### **AVAILABILITY OF SERVICE**

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett (\$3.52), Meadow Hills (\$3.22) and Spottsville (\$3.98) under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

#### **CONDITIONS OF SERVICE - STANDARD**

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

#### RATE

				Avg. Monthly	(per light per month)
	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
	Not Available for New Insta	llations after A	pril I, 2011 - will be replace	ced with the nearest eq	uivalent lumen fixture
I	Mercury Vapor	175	7,000	70	\$10.20
I	Mercury Vapor	400	20,000	155	\$14.94
	Available for New Installati	ons after April	1, 2011:		
I	High Pressure Sodium	100	9,500	43	\$ 9.61
I	High Pressure Sodium	250	27,000	85	\$14.27
	Not Available for New Insta	llations after A	pril 1, 2011 - will be replac	ced with the nearest eq	uivalent lumen fixture
I	Metal Halide	100	9,000	42	\$ 9.06
Ι	Metal Halide	400	24,000	156	\$19.18

DATE OF ISSUE	August 26, 2013	PU
	Month / Date / Year	
DATE EFFECTIVE	August 20, 2013	
	Month / Date / Year	
ISSUED BY		
	(Signature of Officer)	
TITLE	President and CEO	
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO2013	-00035 DATED <u>August 20, 2013</u>	PUI
"Subject to change and ret	fund at the conclusion of Case No. 2013-00035."	L

KENTUCKY PUBLIC SERVICE COMMISSION	J
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	1
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



ALL TERRITORY SERVED FOR

Community, Town or City

PSC NO.

SHEET NO. 16 Fourth Revised

CANCELLING PSC NO. 2

Third Revised SHEET NO. 16

AUG 2 0 2013

KENTUCKY PUBLIC

# **CLASSIFICATION OF SERVICE** Schedule 16 - Street Lighting Service

# APPLICABLE

Ŧ

In all territory served.

## AVAILABILITY OF SERVICE

SERVICE CO To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett (\$2.94), Meadow Hills (\$2.68) and Spottsville (\$3.32) under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

#### **CONDITIONS OF SERVICE - STANDARD**

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

# RATE

				Avg. Monthly	(per light per month)
	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
	Not Available for New Insta	llations after A	pril 1, 2011 - will be replace	ced with the nearest eq	uivalent lumen fixture
I	Mercury Vapor	175	7,000	70	\$ 8.50
I	Mercury Vapor	400	20,000	155	\$ 12.45
	Available for New Installati	ons after April	1, 2011:		
I	High Pressure Sodium	100	9,500	43	\$ 8.01
I	High Pressure Sodium	250	27,000	85	\$ 11.89
	Not Available for New Insta	llations after A	pril 1, 2011 - will be replac	ced with the nearest eq	uivalent lumen fixture
I	Metal Halide	100	9,000	42	\$ 7.55
Ι	Metal Halide	400	24,000	156	\$ 15.98

DATE OF ISSUE	February 1, 2013 Month / Date / Year
DATE EFFECTIV	/ESeptember 1, 2011 Month / Date / Year
ISSUED BY	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2011-00035 DATED January 29, 2013

KENTUCKY	
PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIF F BRANCH	
Bunt Kirtley	
EFFECTIVE	
9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 16A

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 16A

# CLASSIFICATION OF SERVICE Schedule 16 – Street Lighting Service

## UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$6.71 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470 For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.80 per month per pole will be added to the standard charges for street lighting.

#### CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

<u>Type Light</u> Not Available for New Installations after April	<u>Watts</u> 1, 2011:	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) <u>Rates</u>	
High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70	6,300	30	\$13.25	
High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300	30 CA	NCELUED	
Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	140	12,600	60 KE	NUG 2 0 2013 NTUCKY\$23 1481C VICE COMMISSION	
Available for New Installations after April I, 2 High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. decorative pole	<i>011:</i> 100	9,500	43	\$25.40	
decorative pole	100	2,500	45	1	123.40

DATE OF ISSUE	August 26, 2013	PUBLIC
	Month / Date / Year	TODLIO
DATE EFFECTIVE	August 20, 2013	J
	Month / Date / Year	
ISSUED BY		
135020 61	(Signature of Officer)	
		I I
TITLE	President and CEO	
BY AUTHORITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION	
		PURSUAN
IN CASE NO2013-00	035 DATED August 20, 2013	
"Subject to change and refund	t at the conclusion of Case No. 2013-00035."	

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Fourth Revised SHEET NO. <u>16A</u>

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Henderson, Kentucky

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I

Third Revised	SHEET NO.	16A

CANCELLING PSC NO. 2

# CLASSIFICATION OF SERVICE Schedule 16 – Street Lighting Service

#### UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$5.59 per month per pole will be added to the standard charges for street lighting.

#### OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.33 per month per pole will be added to the standard charges for street lighting.

#### CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

	Town Links	W/	A	Avg. Monthly	(per lamp per month)
	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
	Not Available for New Installations after April	1, 2011:			
	High Pressure Sodium Fixture, with White				
I	Acorn Style Globe installed on decorative pole	70	6,300	30	\$11.04
	High Pressure Sodium Fixture, with Lantern				
[	Style Globe installed on decorative pole	70	6,300	30	\$11.04
	Two High Pressure Sodium Fixtures, with				
	either Acorn or Lantern Style Globes installed				
r	on a decorative pole with scroll crossarm	140	12,600	60	\$19.56
			12,000	T CAN	CELLED
	Available for New Installations after April 1, 2	011:			
	High Pressure Sodium Fixture, with White			Alig	2 0 2013
	Acorn Style Globe installed on 14ft.			100	20 2013
		100	0.500	KENTU	CKY PURI ID
	decorative pole	100	9,500	43 ERVICE	CKY PUTLIG
					-01014

DATE OF ISSUE	February 1, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Month / Date / Year (Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDE IN CASE NO2011-00	R OF THE PUBLIC SERVICE COMMISSION 035 DATED January 29, 2013	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>

Fourth Revised SHEET NO. 23A

CANCELLING PSC NO. 2

Third Revised SHEET NO. 23A

## **CLASSIFICATION OF SERVICE**

Schedule 23 - Renewable Resource Energy Service Rider

# MONTHLY RATE

R

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

	A Per Kilowatt Hou	r Premium Of
Rate Schedule 1 – Residential	\$0.026	088
Rate Schedule 3 - All Non-Residential Single Phase	\$0.026	088
Rate Schedule 5 - Three-Phase Demand (0 - 1,000 Ov	er KW) \$0.026	088
Rate Schedule 7 - Three-Phase Demand (1,001 & Ove	er KW) \$0.026	088
Rate Schedule 15 – Private Outdoor Lighting	\$0.026	088
Rate Schedule 16 - Street Lighting Service	\$0.026	088
Rate Schedule 32 - Dedicated Delivery Point Custome	ers (Class B) \$0.025	
Rate Schedule 33 – Large Industrial Customers Served Special Contract (Dedicated Deliv Class C		CANCELLED AUG 2 0 2013
Rate Schedule 41 – Large Industrial Customers Served Special Contract for All Load Subj Big Rivers Large Industrial Expan	ject to the	KENTUCKY PUBLIC SERVICE COMMISSION

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

DATE OF ISSUE	August 26, 2013
	Month / Date / Year
DATE EFFECTIVE	August 20, 2013
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2013-00035 DATED August 20, 2013
"Subject to change a	nd refund at the conclusion of Case No. 2013-00035."

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
a du
Bunt Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1



FORALL TERRITORY SERVED			
PSC NO.	Community, Town o	or City	
FSC NO.	2		
Third Revised SHEET NO. 23A			
CANCELLING PSC NO2			
Second	Revised SHEET	NO. <u>23A</u>	

# **CLASSIFICATION OF SERVICE**

Schedule 23 - Renewable Resource Energy Service Rider

# MONTHLY RATE

R

R

R

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

A Pe	er Kilowatt Hour Premium Of	
Rate Schedule 1 – Residential	\$0.026722	
Rate Schedule 3 - All Non-Residential Single Phase	\$0.026722	
Rate Schedule 5 – Three-Phase Demand (0 - 1,000 Over KW	W) \$0.026722	
Rate Schedule 7 - Three-Phase Demand (1,001 & Over KW	/) \$0.026722	
Rate Schedule 15 - Private Outdoor Lighting	\$0.026722	
Rate Schedule 16 - Street Lighting Service	\$0.026722	1
Rate Schedule 32 – Dedicated Delivery Point Customers (C		
Rate Schedule 33 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Po Class C		
Rate Schedule 41 – Large Industrial Customers Served Under Special Contract for All Load Subject to Big Rivers Large Industrial Expansion F	o the	

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

		KENTUCKY
BATT OF LOOK	February 1, 2012	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	February 1, 2013 Month / Date / Year	JEFF R. DEROUEN
	Wondi / Date / Teat	EXECUTIVE DIRECTOR
DATE EFFECTIVE	September 1, 2011	TARIFF BRANCH
	Month / Date / Year	a
ISSUED BY		Bunt Kirtley
	(Signature of Officer)	Deene I summing
		EFFECTIVE
TITLE	President and CEO	9/1/2011
	A CONTRACTOR OF THE PARTY OF TH	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2011	-00035 DATED January 29, 2013	



FOR	ALL TERRITORY SERVED		
	Commu	nity, Town or City	1
PSC NO.		2	
Fourth	Revised	SHEET NO	23D

CANCELLING PSC NO. 2

Third Revised SHEET NO. 23D

# CLASSIFICATION OF SERVICE Schedule 23 – Renewable Resource Energy Service Rider

# DETERMINATION OF KWH ADDER

	Charge Grand With Long La Direction Countin	Non-Dedicated Deliver Rate Schedules 1-7 &			d Large Industrial 34, 34A, 35 and 4	
	Charge from Wholesale Electric Supplier for Renewable Energy Purchased	\$0.055 per KWI	H	\$0.05	55 per KWH	
I	Less Charge from Wholesale Electric Supplier	<u>\$0.03 per KWH</u>		<u>\$0.0</u>	)3 per KWH	
R	Subtotal	\$0.025 per KWI	H	\$0.02	25 per KWH	
R	<pre>1 - Twelve-Month Line Loss of 4.1690%</pre>	.958310		No line los	N/A ses to Kenergy	
R	KWH Adder – Renewable Energy Tariff Rider (\$0.025/.958310)	\$0.026088 per K	СWH	\$0.02	5 per KWHEL	LED
	Schedule 1 Twelve Month Actual Line	e Loss % KWH <u>URCHASED/PAID</u>	KWH BILLED	OFFICE USE	AUG 2 0 KENTUCKY I SERVICE COM KWH LOSSES	PUBLIC
	Test Year Ending 11/30/12 (Billed)		1,143,004,840	2,361,220	49,827,012	
	Twelve Month Ratio	4.1690%				

		· ··· ······· ··· ····················
DATE OF ISSUE	August 26, 2013 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	August 20, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer) President and CEO	Bunt Kirley
BY AUTHORITY OF OF IN CASE NO. 201	DER OF THE PUBLIC SERVICE COMMISSION 3-00035 DATED <u>August 20, 2013</u> fund at the conclusion of Case No. 2013-00035."	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 607 KAR 5:011 SECTION 9 (1)



FOR	ALL TERRITORY SERVED			
Community, Town or City				
PSC NO.		2		
Third	Revised	SHEET NO	23D	

CANCELLING PSC NO. \_\_\_\_

Second Revised SHEET NO. 23D

# CLASSIFICATION OF SERVICE Schedule 23 – Renewable Resource Energy Service Rider

# DETERMINATION OF KWH ADDER

I

R

R

	Non-Dedicated Deliv Rate Schedules 1-7			ed Large Industrials 34, 34A, 35 and 41
Charge from Wholesale Electric Supplier for Renewable Energy Purchased	\$0.055 per KW	ИН	\$0.0	55 per KWH
Less Charge from Wholesale Electric Supplier	\$0.029736 per	<u>KWH</u>	\$0.0245	508 per KWH
Subtotal	\$0.025264per	KWH	\$0.0304	192 per KWH
1 – Twelve-Month Line Loss of 5.4577% =	.945423		No line lo	N/A sses to Kenergy
KWH Adder – Renewable Energy Tariff Rider (\$0.025264/.945423)	\$0.026722 per	KWH	\$0.0304	92 per KWH
Schedule 1 Twelve Month Actual Lin	ne Loss %			
Ī	KWH PURCHASED/PAID	KWH BILLED	OFFICE USE	KWH LOSSES
Test Year Ending 06/30/10 (Billed)	1,207,970,315	1,139,310,882	2,732,094	65,927,339
Twelve Month Ratio	5.4577%		ŀ	CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC RVICE COMMISSION

		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE	February 1, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	September 1, 2011 Month / Date / Year (Signature of Officer)	TARIFF BRANCH Bunt Kirtley
TITLE BY AUTHORITY OF ORI	President and CEO DER OF THE PUBLIC SERVICE COMMISSION	EFFECTIVE <b>9/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO. 2011	-00035 DATED January 29, 2013	



FOR ALL TERRITORY SERVED				
DECINO	,	nity, Town or City		
PSC NO.		Z		
Third ]	Revised	SHEET NO	31	
CANCELLING PSC NO2				
Second	Revised	SHEET NO	31	

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	CLASSI	FICATION OF S	SERVICE		
	· ·	·	•	•	

# **FUTURE USE**



DATE OF ISSUE	December 2, 2011
	Month / Date / Year
DATE EFFECTIVI	E September 1, 2011
	Month / Date / Year
SSUED BY	Sandon & Buck
	(Signature of Officer)
TITLE	President & CEO

 KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kuttey
EFFECTIVE
9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Fourth Revised SHEET NO. <u>34</u> CANCELLING PSC NO. <u>2</u>

CA

Third Revised SHEET NO. 34

#### **CLASSIFICATION OF SERVICE**

# Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – (Class B)

# APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

#### RATE:

following:

I

I

Customer Charge	\$1,028 per Month
Plus Demand Charge of:	
per KW of Billing Demand in Month	\$12.41
Plus Energy Charge of:	
per KWH	\$0.030166

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Price Curtailable Service Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheets No. 42 - 42C Sheets No. 30 - 30A



#### AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

#### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

## FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE	August 26, 2013
	Month / Date / Year
DATE EFFECTIVE	August 20, 2013
	Month / Date / Year
ISSUED BY	A. March
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY OF C	RDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 201	3-00035 DATED August 20, 2013
"Subject to change and r	refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN EXECUTIVE DIRECTOR
 TARIFF BRANCH
Bunt Kirtley
 EFFECTIVE
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



ALL TERRITORY SERVED FOR Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 34

CANCELLING PSC NO. 2

Second Revised SHEET NO. 34

#### **CLASSIFICATION OF SERVICE**

Schedule 34 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class B)

#### APPLICABLE

In all territory served.

# AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

#### RATE:

I

	Customer Charge	\$1,028 per Month
	Plus Demand Charge of:	
	per KW of Billing Demand in Month	\$10.50
	Plus Energy Charge of:	
	per KWH	\$0.024674
JS	STMENT CLAUSES:	

#### ADJU

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the

following:	Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
•	Fuel Adjustment Rider	Sheets No. 24 - 24A
	Environmental Surcharge Rider	Sheets No. 25 - 25A
	Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
	Rebate Adjustment Rider	Sheets No. 27 - 27A
	Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
	Price Curtailable Service Rider	Sheets No. 42 - 42C
	Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A



#### AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

#### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

#### **FRANCHISE CHARGE**

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

		KENTUC:KY
	E-b	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	Month / Date / Year	JEFF K. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	September 1, 2011 Month / Date / Year	TARIFF BRANCH
DATE EFFECTIVE September 1. 2011 Month / Date / Year ISSUED BY (Signature of Officer)	Bunt Kirtley	
TITLE	President and CEO	9/1/2011
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



ALL TERRITORY SERVED FOR Community, Town or City PSC NO. 2 Third Revised SHEET NO. 34A CANCELLING PSC NO. 2 Second Revised SHEET NO. 34A

#### **CLASSIFICATION OF SERVICE**

Schedule 34 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - Class B With Self-Generation

# APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

#### RATE:

Customer Charge	\$1,028 per Month
Plus:	
Demand Charge of:	
per KW of Firm Billing Demand in Month	\$12.41
Plus:	
Energy Charge of:	
per KWH Sold by Kenergy to Domtar	.\$0.030166

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Price Curtailable Service Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheets No. 42 - 42C Sheets No. 30 - 30A



DATE OF ISSUE	August 26, 2013
-	Month / Date / Year
DATE EFFECTIV	EAugust 20, 2013
	Month / Date / Year
ISSUED BY	(Signature of Officer)
	(Signature of Officer)
	Participation 1020
TITLE	President and CEO
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2013-00035 DATED August 20, 2013
"Subject to change	and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
8/20/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	





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FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>

Second Revised SHEET NO. 34A

Henderson, Kentucky

First Revised SHEET NO. 34A

#### CLASSIFICATION OF SERVICE

Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation

#### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

## RATE:

Customer Charge	\$1,028 per Month
Plus:	
Demand Charge of:	
per KW of Firm Billing Demand in Month	\$10.50
Plus:	
Energy Charge of:	
per KWH Sold by Kenergy to Domtar	\$0.024674

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Price Curtailable Service Rider Non-FAC Purchased Power Adjustment Rider

Sheets No. 23 - 23D
Sheets No. 24 - 24A
Sheets No. 25 - 25A
Sheets No. 26 - 26A
Sheets No. 27 - 27A
Sheets No. 28 - 28A
Sheets No. 42 - 42C
Sheets No. 30 - 30A



		KENTUCKY
	E.I	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	February 1, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	September 1, 2011 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE 9/1/2011
BY AUTHORITY OF ORDE IN CASE NO. 2011-00	R OF THE PUBLIC SERVICE COMMISSION 035 DATED January 29, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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ALL TERRITORY SERVED FOR Community, Town or City PSC NO. 2 Fourth Revised SHEET NO. 35 CANCELLING PSC NO. 2 Third Revised SHEET NO. 35

## CLASSIFICATION OF SERVICE

## Schedule 35 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

## APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

#### TYPE OF SERVICE

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The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE		
Customer Charge per Delivery Point	\$100.00 per Month	CANCELLED
Plus:		
Demand Charge per KW of Billing Demand in Month	\$ 12.41	AUG 2 0 2013
Plus:		KENTUCKY PUBLIC
Energy Charges:		SERVICE COMMISSION
Per KWH	\$ 0.033	
Facilities Charge	1.38%	

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

#### DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

#### POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE	August 26, 2013
	Month / Date / Year
DATE EFFECTIV	/EAugust 20, 2013
	Month / Date / Year
ISSUED BY	1 Atunto -
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2013-00035 DATED August 20, 2013
"Cubicat to abang	and refund at the conclusion of Case No. 2013-00035"

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
Г	EFFECTIVE
	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

oject to change and refund at the



FOR	ALL TE	RRITORY SERVE	ED
	Commun	nity, Town or City	
PSC NO.		2	
Third	Revised	SHEET NO.	35

CANCELLING PSC NO. 2

Second Revised SHEET NO. 35

### CLASSIFICATION OF SERVICE

Schedule 35 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

#### TYPE OF SERVICE

DATT

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RAIE		
Customer Charge per Delivery Point	\$100.00 per Month	CANOELLER
Plus:		CANCELLED
Demand Charge per KW of Billing Demand in Month	\$ 10.50	AUC 2.0 com
Plus:		AUG 2 0 2013
Energy Charges:		KENTUCKY PUBLIC SERVICE COMMISSION
Per KWH	\$0.027508	SERVICE COMMISSION
Encilities Charge	1 2 90/	

Facilities Charge

1.38%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

#### DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

#### POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE	February 1, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	September 1, 2011 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley EFFECTIVE
TITLE President and CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	00035 DATED January 29, 2013	



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FORALL TERRITORY SERVED			
PSC NO.	Commun	ity, Town or City 2	
Fourth	Revised	SHEET NO	43
CANCEL	LING PSC	NO. <u>2</u>	
Third	Revised	SHEET NO	43

### **CLASSIFICATION OF SERVICE**

## Schedule 43 - Small Power Production or Cogeneration (100 KW or Less) (Customer Sells Power to Kenergy)

## AVAILABLE

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

#### **RATE SCHEDULE**

## I Base payment of \$0.03 per KWH, plus

#### **ADJUSTMENT CLAUSES:**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Rural Economic Reserve Adjustment Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheets No. 30 - 30A



DATE OF ISSUE	August 26, 2013
	Month / Date / Year
DATE EFFECTI	VEAugust 20, 2013
	Month / Date / Year
ISSUED BY	(Signature of Officer)
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2012-00035 DATED August 20, 2013
"Subject to chang	e and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TERRITORY SERVED
	Community, Town or City
PSC NO.	2

Third Revised SHEET NO. 43

CANCELLING PSC NO. 2

Second Revised SHEET NO. 43

#### CLASSIFICATION OF SERVICE

Schedule 43 - Small Power Production or Cogeneration (100 KW or Less) (Customer Sells Power to Kenergy)

## AVAILABLE

N

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

#### RATE SCHEDULE

## D Base payment of \$0.029736 per KWH, plus

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Rural Economic Reserve Adjustment Rider

Non-FAC Purchased Power Adjustment Rider

Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheets No. 29 Sheets No. 30 - 30A

> CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

		KENTUCKY
DATE OF ISSUE	December 2, 2011	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Month / Date / Year Month / Date / Year (Signature of Officer)	Bunt Kintley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF OR IN CASE NO. <u>2011-00</u>	DER OF THE PUBLIC SERVICE COMMISSION 035 DATED November 17, 2011	9/1/2011 PURSUANT TO 607 KAR 5:011 SECTION 9 (1)



FOR	ALL TER	RITORY SERVE	D		
	Community, Town or City				
PSC NO.		2			
•		SHEET NO			
CANCELLING PSC NO. 2					
First F	Revised	SHEET NO	45A		
F SERVIC	E				

### CLASSIFICATION OF SERVICE Schedule 45 - Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

## B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

# CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

Big Rivers Standard Rate - QFS - Cogeneration Small Power Production Sales Tariff - Over 100 KW

### Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

## Applicability:

T

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

DATE OF ISSU	E August 26, 2013
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	(Signature of Officer)
TITLE	President and CEO
	Fleshdent and CEX
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2013-00035 DATED August 20, 2013
"Subject to change	ge and refund at the conclusion of Case No. 2013-00035."

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
Γ	EFFECTIVE
	8/20/2013
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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Community, Town or City				
PSC NO.			2	
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CANCELLING PSC NO. 2				

Original	SHEET NO.	45A

## CLASSIFICATION OF SERVICE Schedule 45 - Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

## T BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF - OVER 100 KW

(a) Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 KW and (ii), which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

### (b) Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not metCANCELLED AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	July 31, 2009	
	Month / Date / Year	
DATE EFFECTIVE	July 17, 2009	
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ISSUED BY	Ford Unk	
	(Signature of Officer)	
	V	
TTTLE	President and CEO	

PUBLIC SERVICE COMMISSION
OF KENTIJCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
NIOR
By MARIA
A Mecutive Director

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00009 DATED December 12, 2008



AUG 2 0 2013

KENTUCKY PUBLIC

### **CLASSIFICATION OF SERVICE**

## Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

### T Definitions:

Please see Section 4 for definitions common to all tariffs.

Off-System Sales Transaction – "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.

QF Member - "QF Member" means a member of a Member Cooperative with a QF.

Third-Party Suppliers – "Third-Party Suppliers" means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.

### Conditions of Service:

To receive service hereunder, the Member Cooperative must:

Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:

Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and

If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and

If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and

Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.

DATE OF ISSUE	August 26, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year August 20, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Month / Date / Year (Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
	DER OF THE PUBLIC SERVICE COMMISSION	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refi	and at the conclusion of Case No. 2013-00035."	



Community, Town or City PSC NO. 2	FOR	ALL TE	RRITORY SERVE	D	
PSC NO2					
	PSC NO.		2		
First Revised SHEET NO. 45B	First I	Revised	SHEET NO	45B	
CANCELLING PSC NO. 2					

Orig	inal	SHEET	NO.	45B

## CLASSIFICATION OF SERVICE Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

c. <u>Definitions</u>:

T

- (1) Big Rivers "Big Rivers" shall mean Big Rivers Electric Corporation.
- (2) Member Cooperative As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
- (3) Off-System Sales Transaction "Off-System Transaction" SERV means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.
- (4) QF "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.
- (5) QF Member "QF Member" means a member of a Member Cooperative with a QF.
- (6) Third Party Supplier "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE July 31, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE 7/17/2009
DATE EFFECTIVE July 17. 2009	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY (Signature of Officer)	All DR
TITLE President and CEO	By H Elecutive Director
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2008-00009 DATED December 12, 2008	





FOR	ALL TERI	RITORY SERV	ED
	Commun	ity, Town or Cit	<b>y</b>
PSC NO.	<u>.</u>	2	
Second	Revised	_SHEET NO	45C
CANCELL	ING PSC N	02	
First R	levised	SHEET NO	45C

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**KENTUCKY PUBLIC** SERVICE COMMISSION

## CLASSIFICATION OF SERVICE Schedule 45 - Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

## For each QF Member, the Member Cooperative will be billed monthly for:

Supplementary Service (capacity and energy).

Unscheduled Back-Up Service, if any (capacity charge only).

Maintenance Service (capacity and energy), if any.

Excess Demand, if any.

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Additional charges, if any.

#### Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers' Standard Rate Schedule RDS.

Unscheduled Back-up Service:

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Backup Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided.

DATE OF ISSU	E August 26, 2013
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DATE EFFECT	IVE August 20, 2013
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ISSUED BY	Anten
1000000 111	(Stgnature of Officer)
TITLE	President and CEO
BY AUTHORIT	TY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2013-00035 DATED August 20, 2013
	ge and refund at the conclusion of Case No. 2013-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TE	RRITORY SERVE	D
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First I	Revised	SHEET NO	45C
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CANCELLING PSC NO. 2			

Original	SHEET NO.	45C

## CLASSIFICATION OF SERVICE Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

T d. <u>Conditions of Service</u>:

To receive service hereunder, the Member Cooperative must:

- (1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
  - (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
  - (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
  - (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
  - (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and
- (2) Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.
- e. For each QF Member, the Member Cooperative will be billed monthly for:
  - (1) Supplementary Service (capacity and energy).
  - (2) Unscheduled Back-Up Service, if any (capacity charge only):

DATE OF ISSUE	July 31, 2009
	Month / Date / Year
DATE EFFECTIVE	July 17, 2009
	Month / Date / Year
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	(Signature of Officer)
	- L. i cono
TITLE	President and CEO

	PUBLIC SERVICE COMMISSION
	OF KENTUJCKY
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	7/17/2009
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	SECTION 9 (1)
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	By Re Flycor
1	Executive Director

CANCELLED

AUG 2 0 2013

KENTUCKY PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



FOR	ALL TEF	RITORY SERVE	D
	Commu	nity, Town or City	
PSC NO.			
Second	Revised	SHEET NO	45D
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# CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kWs and the basis for the lower requirements. All energy shall be billed as either supplementary energy or maintenance energy.

#### Maintenance Service:

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Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF. Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving a forty-eight (48) hour notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from May 1 through September 30. KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUI	August 26, 2013	
	Month / Date / Year	
DATE EFFECTI	VE August 20, 2013	
	Month / Date / Year	
ISSUED BY	ANTIN	
	(Signature of Officer)	
TITLE	President and CEO	<u> </u>
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION	N
IN CASE NO	2013-00035 DATED August 20, 2013	
"Subject to chang	e and retund at the conclusion of Case No. 2013-00035."	

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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Henderson, Kentucky

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IN CASE NO

2008-00009

Community, Town or City PSC NO2	
First Revised SHEET NO.	45D
CANCELLING PSC NO. 2	•

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Original	SHEET NO.	45D

## CLASSIFICATION OF SERVICE Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

- (3) Maintenance Service (capacity and energy), if any.
- (4) Excess Demand, if any.
- (5) Additional charges, if any.

## f. Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

## (1) Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers' []

FOR

(2)Unscheduled Back-Up Service:

AUG 2 0 2013

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus SION the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

DATE OF ISSUE	July 31, 2009
	Month / Date / Year
DATE EFFECTIVE	July-17, 2009
ISSUED BY	n and Wilk
	(Signature of Officer)
	1/
TITLE	President and CEO

DATED December 12, 2008

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
NICO
By W MARIAN
VIII VERecutive Director



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Second Revised</u> SHEET NO. <u>45E</u> CANCELLING PSC NO. <u>2</u>

First Revised SHEET NO. 45E

# CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from December 1 through March 31.

Off-peak usage is defined as all power requirements not included in "Summer on-peak usage" or "Winter on-peak usage" as defined in the two preceding paragraphs, respectively.

The charges for On-peak Maintenance Service shall be the greater of:

\$3.955 per kW of Scheduled Maintenance Demand per week, plus

\$0.030000 per kWh of Maintenance Energy; or

110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

\$3.955 per kW of Scheduled Maintenance Demand per week, plus

According to Standard Rate Schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

#### **Excess Demand:**

Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSU	E	August 26, 2	013
		Month / Date	/ Year
DATE EFFECT	IVE	August 20, 2	013
		Month / Date /	Year
ISSUED BY			
		(Signature of C	Difficer)
			<b>`</b>
TITLE	ł	resident and CEC	)
BY AUTHORIT	Y OF ORDER O	F THE PUBLIC SI	ERVICE COMMISSION
IN CASE NO.	2013-00035	DATED	August 20, 2013
-			-
"Subject to chan	"Subject to change and refund at the conclusion of Case No. 2013-00035."		

PUI	KENTUCKY BLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
	8/20/2013
PUR	SUANT TO 807 KAR 5:011 SECTION 9 (1)



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FOR	ALL TERRITORY SERVED		
	Community, Town or City		
PSC NO.		2	
First H	Revised	SHEET NO	45E
CANCELLING PSC NO. 2			

Original SHEET NO. 45E

## CLASSIFICATION OF SERVICE Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in KWs and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

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Maintenance Service shall be available to a Member Cooperative to back-up a QE Member's QFJBLIC only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of onpeak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

		PUBLIC SERVICE COMMISSION
DATE OF ISSU	E July 31, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECT	IVE July 17,2009 Month / Date / Year	7/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY	(Signature of Officer)	NIDR
TITLE	President and CEO	By A Executive Director
BY AUTHORIT	TY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO.	2008-00009 DATED December 12, 2008	



FOR	ALL TE	RRITORY SERV	ED
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PSC NO.		2	
Fourth	Revised	SHEET NO	45F
CANOPI I DIC DICINO			
CANCELLING PSC NO			

Third Revised SHEET NO. 45F

### CLASSIFICATION OF SERVICE Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or import energy from a Third Party Supplier to supply the Excess Demand of the Member Cooperative for the QF Member; <u>or</u>

If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) the applicable demand charge in Standard Rate Schedule RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transaction during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third-Party Supplier to provide Excess Demand.

#### **Additional Charges:**

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Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

#### **Interruptible Service:**

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

#### Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.

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DATE OF ISSUE	August 26, 2013	PUBLIC SER
	Month / Date / Year	JEFF F
DATE EFFECTIVE	August 20, 2013	EXECUT
	Month / Date / Year	TARI
ISSUED BY	Stalling Stall	A
	(Signature of Officer)	Bunt
TITLE	President and CEO	EF
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	8/2
		PURSUANT TO 80
IN CASE NO2013-0003	15 DATED <u>August 20, 2013</u>	
"Subject to change and refu	nd at the conclusion of Case No. 2013-00035."	

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
 TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

AUG 2 0 2013

KENTUCKY PUBLIC



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO.

Fourth Revised SHEET NO. 45F

2

Henderson, Kentucky

CANCELLING PSC NO. 2

Third Revised SHEET NO. 45F

## CLASSIFICATION OF SERVICE Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

The charges for On-peak Maintenance Service shall be the greater of:

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KENTUCKY PUBLIC

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- \$2.238 per KW of Scheduled Maintenance Demand per week, plus
   \$0.029736 per KWH of Maintenance Energy; or
- (2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.
- The charges for Off-peak Maintenance Service shall be: \$2.238 per KW of Scheduled Maintenance Demand per week.

According to schedule C.4.d. (2) per KWH of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

(4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:

- One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
- (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) \$9.697 per KW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales

		KENTUCKY
		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	February 1, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	September 1, 2011 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	EFFECTIVE
TITLE	President and CEO	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF OR IN CASE NO. 2011-00	DER OF THE PUBLIC SERVICE COMMISSION 0035 DATED January 29, 2013	



FOR	ALL TE	RRITORY SERVE	D
	Commu	inity, Town or City	
PSC NO.		2	
Second F	levised	SHEET NO.	45G
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First Revised SHEET NO. 45G

## CLASSIFICATION OF SERVICE Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

#### System Emergencies:

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6.

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 Section

#### Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.



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DATE OF ISSUE	August 26, 2013 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	August 20, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	8/20/2013
	35 DATED <u>August 20, 2013</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and ref	und at the conclusion of Case No. 2013-00035."	



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FOR	ALL TERRITORY SERVED	
	Community, Town or City	
PSC NO.	2	

First Revised SHEET NO. 45G

CANCELLING PSC NO. 2

Original SHEET NO. 45G

AUG 2 0 2013

## CLASSIFICATION OF SERVICE Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

Transaction during the month times the sum of the Excess Demands measured during the month. Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

(5) Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, CMMISSIC including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

(6) Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

#### g. Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

### h. System Emergencies:

2008-00009

IN CASE NO

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

DATE OF ISSUE	July 31, 2009
	Month / Date / Year
DATE EFFECTIVE	July 17, 2009
ISSUED BY Short	Month (Date/Year
1	(Signature of Officer)
TITLE U	President and CEO

DATED December 12, 2008

	PUBLIC SERVICE COMMISSION
	OF KENTUCKY
	EFFECTIVE
	7/17/2009
1	PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
	By W DRocen
Ì	Executive Director



"Subject to change and refund at the conclusion of Case No. 2013-00035."

FOR	ALL TERRITORY SERVED
	Community, Town or City
PSC NO.	2

First Revised \_\_\_\_\_SHEET NO. \_\_\_\_\_45H

CANCELLING PSC NO. 2

Original SHEET NO. 45H-45J

## CLASSIFICATION OF SERVICE Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

		BIG RIVERS EL		INVOICE P. O. BOX 2 MONTH ENDING mr		HENDER	RSON, KY 42419-0	024	
	TO: COGENER	ATOR AND SMALL	OWER PRODUCER SALE	ES		ACCOUNT			
	DELIVERY POINTS				US	SERVICE FROM	mm/dd/yy	THRU	mm/dd/yy
	USAGE	DEMAND	TIME	DAY		METER	MULT		KW DEMAND
			00:00 A (or P)	mm/dd			1000		00,000
	POWER FACTOR SUPPLEMENTAL DEMA UNSCHEDULED BACKU EXCESS DEMAND CUMULATIVE EXCESS	PDEMAND	BASE 00.00% 00.00% 00.00%	PEAK 00.00% 00.00% 00.00% 00.00%		AVERAGE 00.00% 00.00% 00.00% 00.00%		kW	DEMAND BILLER 000,00 000,00 000,00 000,00
	ENERGY SUPPLEMENTAL ENER MAINTENANCE ENERG		PREVIOUS 00000.000 00000.000 00000.000	PRESENT 00000.000 00000.000 00000.000		DIFFERENCE 0000.000 0000.000 0000.000	MULT. 1000 1000		KWH USE 00,000,00 00,000,00 00,000,00
	SUPPLEMENTARY SER DEMAND P/F PENA ENERGY SUBTOTA	LTY		kW kW kWh	TIMES TIMES TIMES	\$ \$ \$		EQUALS EQUALS EQUALS	\$ \$ \$ \$
	UNSCHEDULED BACK-	JP SERVICE		ĸW	TIMES	\$		EQUALS	\$
	ENERGY (	E ON-PEAK PER-WEEK (IF APPL) IF APPLICABLE) E ENERGY BLOCK (I IOUNT DUE		kW kWh	TIMES	<u>\$</u> \$		EQUALS	\$\$
	OFF-PEAK DEMAND ENERGY SUBTOTA	PER-WEEK		k₩ kWh	times	\$	CANCE	EQUALS	
	CUMULAT	DEMAND (IF APPLICA IVE EXCESS DEMAN D EXCESS ENERGY IOUNT DUE	D (IF APPLICABLE)	kW kW kWh	TIMES TIMES TIMES	5 5 5 5	AUG 2 KENTUCK		
							TOTAL A	MOUNT DUE	\$ 00,000.0
	ACTUAL 00.00%	BILLED 00.00%						MILLS PER K 00.00	WH
	C	OUE IN IMMEDIATELY	AVAILABLE FUNDS ON	OR BEFORE THE FIF	RST WOR	KING DAY AFTER T			
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TLE		President ar	d CEO				EFFECTIV		
			LIC SERVICE CO	AGOODA			8/20/20 TO 807 KAR 5:0		2010 (4)





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Original SHEET NO. 45H

## CLASSIFICATION OF SERVICE Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

i. Loss Compensation:

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Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

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DATE OF ISSUE	July 31, 2009
	Month / Date / Year
DATE EFFECTIVE	July 17, 2009
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SSUED BY	nopord / wich
5004001	(Signature of Officer)
TITLE	President and CEO

BY AUTHORIT	Y OF ORDER (	OF THE PUBLIC	SERVICE COMMISSIO	ON
IN CASE NO	2008-00009	DATED	December 12, 2008	

	PUBLIC SERVICE COMMISSION
	OF KENTUCKY
	EFFECTIVE
	7/17/2009
	PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
	NICA
	By the All All All All
	Executive Director
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ALL TERRITORY SERVED FOR Community, Town or City

PSC NO	2	

First Revised \_SHEET NO. \_\_\_\_\_451\_\_\_

Henderson, Kentucky

Original SHEET NO. 45I

## CLASSIFICATION OF SERVICE Schedule 45 - Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

#### **BILLING FORM**

INVOICE

KENERGY CORP., P.O. BOX 18, HENDERSON, KY 42419-0018

TO: COGENERATOR AND SMALL PO DELIVERY POINTS	WER PRODUCER SALES SERVICE FROM	ACCOUNT	· .
USAGE: DEMAND / TIME POWER FACTOR SUPPLEMENTAL DEMAND UNSCHEDULED BACK-UP DEMAND MAINTENANCE DEMAND EXCESS DEMAND	/ DAY BASE	METER M PEAK A	ULT. KW DEMAND VERAGE BILLED KW DEMAND KW DEMAND KW DEMAND KW DEMAND
CUMULATIVE EXCESS DEMAND ENERGY PREVIOUS SUPPLEMENTAL ENERGY MAINTENANCE ENERGY	PRESENT	DIFFERENCE M	KW DEMAND MULT. KWH USED KWH USED KWH USED
SUPPLEMENTARY SERVICE			
DEMAND		KW TIMES \$	EQUALS \$
P/F PENALTY		KW TIMES \$	EQUALS \$
ENERGY	Ĩ	WH TIMES \$	EQUALS \$
SUBTOTAL			CANCELLED
INSCHEDULED BACK-UP SERVICE			
DEMAND		KW TIMES \$	BQUALS'S 2013
MAINTENANCE SERVICE ON-PEAK			KENTUCKY PUBLIC SERVICE COMMISSION
DEMAND PER-WEEK (IF APPLICA	ABLE)	KW TIMES \$	EQUALS \$
ENERGY (IF APPLICABLE)	·	WH TIMES \$	EQUALS \$
SCHEDULED ENERGY BLOCK (II	F APPLICABLE)		
TOTAL AMOUNT DUE			\$
· ·		PUBLIC	SERVICE COMMISSION
DATE OF ISSUE July 31. Month /	, 2009 Date / Year	-	OF KENTUCKY EFFECTIVE 7/17/2009
DATE EFFECTIVE July 17. Month / ISSUED BY	12009 Date / Year LiDuck		SUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BI (Signatu	re of Officer)	- \ \//	1/1

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION DATED December 12, 2008 TN CASE NO 2008-00009

President and CEO



TITLE

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FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>

First Revised SHEET NO. 45J

CANCELLING PSC NO. 2

Original SHEET NO. 45J

## CLASSIFICATION OF SERVICE Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

OFF-PEAK DEMAND PER-WEEK ENERGY	KW TIMES \$ KWH TIMES \$	EQUALS \$ EQUALS \$
SUBTOTAL		\$
EXCESS SERVICE EXCESS DEMAND (IF APPLICABLE) CUMMULATIVE EXCESS DEMAND (IF APPLICABLE) IMPORTED EXCESS ENERGY (IF APPLICABLE) TOTAL AMOUNT DUE	KW TIMES \$ KW TIMES \$ KWH TIMES \$	EQUALS \$ EQUALS \$ EQUALS \$ \$
ADDITIONAL CHARGES AND ADJUSTMENT RIDERS TOTAL AMOUNT DUE		\$

LOAD FACTOR ACTUAL

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MILLS PER KWH

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24<sup>TH</sup> OF THE MONTH.



	PUBLIC SERVICE COMMISSION
DATE OF ISSUE July 31, 2009	OF KENTUCKY
Month / Date / Year	EFFECTIVE
DATE EFFECTIVE July 17, 2009	7/17/2009
Month/Date/Xear	PURSUANT TO 807 KAR 5:011
ISSUED BY Manapad Jouck	SECTION 9 (1)
(Signature of Officer)	ALLOQ
TITLE President and CEO	By W MARIAN
	Executive Director
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	

IN CASE NO. 2008-00009 DATED December 12, 2008



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>

Original \_\_\_\_SHEET NO. \_\_\_\_47\_\_\_

Henderson, Kentucky

CANCEL	LING	PSC	NO.	2

SHEET NO.

## CLASSIFICATION OF SERVICE High Efficiency Lighting Replacement Program

## High Efficiency Lighting Replacement Program

## Purpose

This program promotes an increased use of ENERGY STAR® rated Compact Fluorescent Light ("CFL") lamps among residential customers by purchasing and distributing CFL lamps.

## Availability

A DSM program's rates, terms and conditions are available to residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

## Eligibility

An eligible residential customer is a residential customer in Kenergy Corp.'s service area.

## Member Incentives

Kenergy Corp. will purchase and distribute CFL lamps to its eligible residential customers.

## **Terms & Conditions**

Kenergy Corp. will distribute up to six CFL lamps per residential customer.

## **Evaluation, Measurement and Verification**

CANCELLED APR 1 2 2013 KENTUCKY PUBLIC SERVICE COMMISSION

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE	September 5, 2012	
	Month / Date / Year	P
DATE EFFECTIVE	May 1, 2012	
	Month / Date / Year	
ISSUED BY		
	(Signature of Officer)	
TITLEP	resident & CEO	
	F THE PUBLIC SERVICE COMMISSION	
IN CASE NO	DATEDAugust 22, 2012	Pl

	KENTUCKY
	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
-	EFFECTIVE
	5/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITORY SERVED					
		mity, Town or City			
PSC NO.		2			
Original SHEET NO. 48					
CANCELLING PSC NO2					
SHEET NO.					

## CLASSIFICATION OF SERVICE

## **ENERGY STAR® Clothes Washer Replacement Incentive Program**

## **ENERGY STAR® Clothes Washer Replacement Incentive Program**

## Purpose

This program promotes an increased use of ENERGY STAR® rated clothes washing machines ("Qualifying Clothes Washer") among residential customers by paying a residential customer an incentive for the benefit of an eligible residential customer, who purchases and installs a Qualifying Clothes Washer.

## Availability

A DSM program's rates, terms and conditions are available to its residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

## Eligibility

A residential customer who purchases and installs a Qualifying Clothes Washer in the Kenergy Corp. service area.

## **Member Incentives**

Kenergy Corp. will pay an incentive payment of \$100 for each Qualifying Clothes Washer purchased and installed by an eligible residential customer.

## **Terms & Conditions**

To qualify for the incentive under this program, a residential customer must submit to Kenergy Corp. a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of an eligible residential customer.

## **Evaluation, Measurement and Verification**

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE	September 5, 2012 Month / Date / Year	KENT PUBLIC SERVIC
DATE EFFECTIVE		JEFF R. D EXECUTIVE
ISSUED BY	(Signature of Officer)	Bunt j
TITLE	President & CEO	EFFE
	R OF THE PUBLIC SERVICE COMMISSION 43DATEDAugust 22, 2012	5/1/2 PURSUANT TO 807 KA

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
The second s	Bunt Kirtley
	EFFECTIVE
	5/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**KENTUCKY PUBLIC** 

SERVICE COMMISSION



FOR	ALL T	ERRITORY SERVED	
	Comm	unity, Town or City	
PSC NO.		2	
O	riginal	SHEET NO.	49

ALL TERRITORY SERVED

Henderson, Kentucky

CANCELI	LING	PSC	NO.	2

SHEET NO.

## CLASSIFICATION OF SERVICE

### **ENERGY STAR® Refrigerator Replacement Incentive Program**

#### **ENERGY STAR® Refrigerator Replacement Incentive Program**

#### Purpose

This program promotes an increased use of ENERGY STAR® rated refrigerators ("Qualifying Refrigerator") among residential customers by paying an incentive for the benefit of an eligible residential customer, who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing older, low-efficiency refrigerator.

## Availability

A DSM program's rates, terms and conditions are available to its residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

### Eligibility

An eligible residential customer is a residential customer who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing refrigerator.

#### Member Incentives

Kenergy Corp. will pay a residential customer an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by an eligible residential customer in conjunction with removing from operation and recycling an existing refrigerator.

#### **Terms & Conditions**

To qualify for the incentive under this program, the residential customer must submit to Kenergy Corp. a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of an eligible residential customer and acceptable documentation that an older refrigerator has been removed from operation and recycled.

#### **Evaluation**, Measurement and Verification

KENTUCKY PUBLIC Kenergy Corp. will initiate a process of evaluation, measurement and verification for the process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE	September 5, 2012
01110 01 10001	Month / Date / Year
DATE EFFECTI	VE May 1, 2012
	Month / Date / Year
ISSUED BY	(Signature of Officer)
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2012-00143 DATED August 22, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
5/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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FOR	ALL TE	RRITORY SERVE	ED	
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O	riginal	SHEET NO	50	
CANCELI	ING PSC	NO. <u>2</u>		
SHEET NO				

## CLASSIFICATION OF SERVICE

## Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

#### Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

#### Purpose

This program promotes an increased use of high efficiency HVAC systems among residential customers by paying a residential customer an incentive for the benefit of an eligible residential customer who purchases and installs an HVAC system beyond contractor grade minimums to one of three types of ENERGY STAR® rated HVAC systems ("Qualified System").

#### Availability

A DSM program's rates, terms and conditions are available to its residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

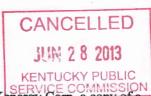
#### Eligibility

An eligible residential customer is a residential customer who upgrades an HVAC system to one of three types of Qualified Systems.

#### Member Incentives

Kenergy Corp. will reimburse a residential customer an incentive payment based on the following table for purchase and installation by one of its residential customers of a Qualified System HVAC upgrade located in the Kenergy Corp.'s service area. The incentive paid for each Qualified System of one of the following types shall be:

Geothermal	\$ 750
Dual Fuel	\$ 500
Air Source	\$ 200



#### **Terms and Conditions**

To qualify for the incentive under this program, a residential customer must submit to Kenergy Corp. a copy of a receipt of purchase and installation at residential customer's residence of a Qualified System from a licensed contractor.

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DATE OF ISSUE	September 5, 2012	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year May 1, 2012	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Dirib Diribori . D	Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	D + Viller
	(Signature of Onitor)	Duna manuag
TITLE	President & CEO	EFFECTIVE
BY AUTHORITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION	5/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO	3 DATED <u>August 22, 2012</u>	



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>50A</u> CANCELLING PSC NO. <u>2</u> SHEET NO. \_\_\_\_

### CLASSIFICATION OF SERVICE

#### Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

#### **Evaluation**, Measurement and Verification

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.



		KENTUCKY
DATE OF ISSUE	September 5, 2012	PUBLIC SERVICE COMMISSION
	Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	May 1, 2012 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President & CEO	EFFECTIVE
BY AUTHORITY OF OR IN CASE NO. 2012-00	DER OF THE PUBLIC SERVICE COMMISSION	5/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TE	RRITORY SERVE	D
	Commu	nity, Town or City	
PSC NO.		2	
O	riginal	SHEET NO	51
CANCELLING PSC NO			
SHEET NO			

## CLASSIFICATION OF SERVICE Touchstone Energy® New Home Program

#### Touchstone Energy® New Home Program

#### Purpose

This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high efficiency ENERGY STAR® rated HVAC systems, among residential customers by paying a residential customer whose new home includes an HVAC system beyond contractor grade minimums that is one of four specified types of ENERGY STAR® rated HVAC systems ("Qualified System").

### Availability

A DSM program's rates, terms and conditions are available to residential customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

#### Eligibility

An eligible residential customer is a residential customer whose new Touchstone Energy® Certified residence includes a Qualified System.

#### Member Incentives

Kenergy Corp. will pay a residential customer an incentive payment based on the following table for purchase by one of its residential customers of a new Touchstone Energy® Certified residence that includes a Qualified System. The incentive paid for each residence for a Qualified System of one of the following types shall be:

Geothermal Heat Pump (ground coupled heat pump) Air Source Heat Pump Dual Fuel Heat Pump (ASHP w/Gas Backup) Gas Heat \$ 2,000 \$ 1,000 \$ 1,200 \$ 750



#### **Terms & Conditions**

To qualify for the incentive under this program, a residential customer must submit to Kenergy Corp. a copy of the original Touchstone Energy® Certified residence certification document and supporting documents, and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the premises of a residential customer.

		KENTUCKY
DATE OF ISSUE	September 5, 2012	PUBLIC SERVICE COMMISSION
	Month / Date / Year	JEFF R. DEROUEN
DATE EFFECTIVE	May 1, 2012	EXECUTIVE DIRECTOR
	Month / Date / Year	TARIFF BRANCH
ISSUED BY	Astat	A JIm
	(Signature of Officer)	Bunt Kirtley
TITLE	President & CEO	EFFECTIVE
		5/1/2012
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO. 2012-001	43 DATED August 22, 2012	



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>52</u> CANCELLING PSC NO. <u>2</u> SHEET NO. \_\_\_\_

**KENTUCKY PUBLIC** 

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## CLASSIFICATION OF SERVICE

## Residential and Commercial HVAC & Refrigeration Tune-Up Program

### Residential and Commercial HVAC & Refrigeration Tune-Up Program

#### Purpose

This program promotes annual maintenance of heating and air conditioning equipment among eligible Residential and Commercial Customers by paying an incentive for the benefit of an eligible Residential and Commercial Customer, for professional cleaning and servicing of the Residential and Commercial Customer's heating and cooling system.

### Availability

A DSM program's rates, terms and conditions are available to Residential and Commercial Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

### Eligibility

An eligible Residential and Commercial Customer is a Residential and Commercial Customer whose heating and cooling system is professionally cleaned and serviced in accordance with this program.

## Member Incentives

Kenergy Corp. will reimburse a Residential and Commercial Customer an incentive payment of \$25 for each residential unit and \$50 for each commercial unit of an eligible Residential and Commercial Customer that is professionally cleaned and serviced. The incentive is available for up to three residential units per location, and up to five commercial units per location. The incentive is available once per unit per year.

#### **Terms & Conditions**

To qualify for the incentive under this program, a Residential and Commercial Customer must submit to Kenergy Corp. a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of an eligible Residential and Commercial Customer has been professionally cleaned and serviced.

#### **Evaluation, Measurement and Verification**

Kenergy Corp. will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE	September 5, 2012 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	May 1, 2012 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH Runt Kinkley
TITLE	President & CEO	EFFECTIVE
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION 43 DATED <u>August 22, 2012</u>	5/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TE	RRITORY SERVE	D	
	Commun	ity, Town or City		
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SHEET NO.

## CLASSIFICATION OF SERVICE

## **Commercial / Industrial High Efficiency Lighting Replacement Incentive Program**

## **Commercial / Industrial High Efficiency Lighting Replacement Incentive Program**

## Purpose

This program promotes the upgrading of low efficiency commercial or industrial lighting systems by Commercial or Industrial Customers by paying an incentive to eligible Commercial or Industrial Customers who measurably improve the energy efficiency of a commercial or industrial lighting system.

## Availability

A DSM program's rates, terms and conditions are available to Commercial or Industrial Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

## Eligibility

An eligible Commercial or Industrial Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility located in the Kenergy Corp. service area in accordance with this program.

## Member Incentives

Kenergy Corp. will pay a Commercial or Industrial Customer an incentive payment of \$350 per kW of measurable improvement in energy efficiency of a commercial or industrial lighting system.

## Terms & Conditions

To qualify for the incentive under this program, a Commercial or Industrial Customer must submit to Kenergy Corp. the following information:

 Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;
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DATE OF ISSUE \_\_\_\_\_\_\_ September 5. 2012 \_\_\_\_\_\_ Month / Date / Year \_\_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_\_\_ May 1. 2012 \_\_\_\_\_\_ Month / Date / Year \_\_\_\_\_\_ ISSUED BY \_\_\_\_\_\_\_ (Signature of Officer) \_\_\_\_\_\_ TITLE \_\_\_\_\_\_ President & CEO \_\_\_\_\_\_ BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION \_\_\_\_\_\_ IN CASE NO. \_\_\_\_\_\_ 2012-00143 \_\_\_\_\_ DATED \_\_\_\_\_\_ August 22, 2012 \_\_\_\_\_

KENTUCKY PUBLIC SERVICE COMMISSION



FOR ALL TERRITORY SERVED			
	Community, Town or City		
PSC NO.	2		
Original SHEET NO. 54			
CANCELLING PSC NO			
SHEET NO.			

APR 1 2 2013 KENTUCKY PUBLIC

## Henderson, Kentucky

## CLASSIFICATION OF SERVICE Commercial / Industrial General Energy Efficiency Program

## Commercial / Industrial General Energy Efficiency Program

## Purpose

This program promotes the implementation of energy efficiency projects among Commercial or Industrial Customers by paying a Commercial or Industrial Customer an incentive who implements an energy efficiency project at its commercial or industrial facilities.

## Availability

A DSM program's rates, terms and conditions are available to Commercial or Industrial Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff.

## Eligibility

An eligible Commercial or Industrial Customer who implements an energy efficiency project at its commercial or industrial facilities in Kenergy Corp.'s service area in accordance with the terms and conditions of this program.

## **Member Incentives**

Kenergy Corp. will pay a Commercial or Industrial Customer an incentive payment of \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project located in the Kenergy Corp. service area. The maximum incentive available per project is \$25,000.

## Terms & Conditions

To qualify for the incentive under this program, a Commercial or Industrial Customer must submit to Kenergy Corp. the following information:

1. Information from which the energy efficiency of the existing commercial or industrial facility can be calculated;

		SERVICE COMMISSION
DATE OF ISSUE	September 5, 2012 Month / Date / Year	FUBLIC SERVICE COMMISSION
DATE EFFECTIVE	May 1, 2012 Month / Date / Year	JE:FF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH
TITLE	President & CEO	EFFECTIVE
BY AUTHORITY OF ORD IN CASE NO. <u>2012-00</u>	ER OF THE PUBLIC SERVICE COMMISSION 143 DATED <u>August 22, 2012</u>	5!1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>			
Original SHEET NO. 55			
CANCELLING PSC NO. 2			
SHEET NO.			

KENTUCKY PUBLIC

## CLASSIFICATION OF SERVICE

### Residential Weatherization Program - Primary Heating Source Non-Electric and Electric-Sourced Air Conditioning

#### Residential Weatherization Program-Primary Heating Source Non-Electric and Electric-Sourced Air Conditioning

#### Purpose

This program promotes increased implementation of weatherization improvements among residential customers whose primary heating source is non-electric with electric-sourced air conditioning by paying an incentive to eligible residential customers who undertake and complete residential weatherization improvements in accordance with this program.

#### Availability

A DSM program's rates, terms and conditions are available to residential customers subject to the limitations and eligibility requirements of this program and to the rules and regulations of this tariff.

#### Eligibility

A residential customer served by Kenergy Corp., who undertakes and completes weatherization improvements, in accordance with this program, and has a primary heat source that is non-electric and electric-sourced air conditioning.

#### **Member Incentives**

Big Rivers Electric Corporation, on behalf of Kenergy Corp., will provide 25% of the cost of approved residential weatherization improvements performed in accordance with this program.

#### **Terms & Conditions**

- Big Rivers Electric Corporation, on behalf of Kenergy Corp., will contract with a third-party contractor<sup>ON</sup> ("Contractor") that performs weatherization projects for electric utilities.
- 2. Kenergy Corp. will promote the program and submit residential customer names to Contractor.
- Contractor will contact the residential customers from the names provided and manage the weatherization process.
- Big Rivers Electric Corporation, on behalf of Kenergy Corp., will pay the Contractor \$150 for the initial audit.

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	September 5, 2012 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	May 18, 2012 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President & CEO	EFFECTIVE * 5/18/2012
BY AUTHORITY OF O IN CASE NO2012-	RDER OF THE PUBLIC SERVICE COMMISSION 00143 DATED August 22, 2012	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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CANCELLING PSC NO. 2				

SHEET NO.

## CLASSIFICATION OF SERVICE Residential Weatherization Program – Primary Heating Source Non-Electric

5. Big Rivers Electric Corporation, on behalf of Kenergy Corp., will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, and/or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs	Twenty (20) per Residential Customer's residence
Low-Flow Aerator	Two (2) per Residential Customer's residence
Low-Flow Shower Head	One (1) per Residential Customer's residence

#### **Evaluation**, Measurement and Verification

Big Rivers Electric Corporation, on behalf of Kenergy Corp., will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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		KENTUCKY
DATE OF ISSUE	Contombor 5, 2012	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	September 5, 2012 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	May 18, 2012 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President & CEO	EFFECTIVE <b>5/18/2012</b>
	DER OF THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO	143 DATED <u>August 22, 2012</u>	



FOR	ALL TERRITORY SERVED			
	Community, Town or City			
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CANCELLING PSC NO. 2				
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## **CLASSIFICATION OF SERVICE**

## Residential Weatherization Program - Primary Heating Source Electric and Electric-Sourced Air Conditioning

#### Residential Weatherization Program-Primary Heating Source Electric and Electric-Sourced Air Conditioning

#### Purpose

This program promotes increased implementation of weatherization improvements among residential customers whose primary heating source is electric with electric-sourced air conditioning by paying an incentive to eligible residential customers who undertake and complete residential weatherization improvements in accordance with this program.

#### Availability

A DSM program's rates, terms and conditions are available to residential customers subject to the limitations and eligibility requirements of this program and to the rules and regulations of this tariff.

#### Eligibility

A residential customer served by Kenergy Corp., who undertakes and completes weatherization improvements, in accordance with this program, and has a primary heat source that is electric and electric-sourced air conditioning.

#### **Member Incentives**

Big Rivers Electric Corporation, on behalf of Kenergy Corp., will provide 50% of the cost of approved residential weatherization improvements performed in accordance with this program.

#### **Terms & Conditions**

- 1. Big Rivers Electric Corporation, on behalf of Kenergy Corp., will contract with a third-party contractor/C ("Contractor") that performs weatherization projects for electric utilities.
- 2. Kenergy Corp. will promote the program and submit residential customer names to Contractor.
- Contractor will contact the residential customers from the names provided and manage the weatherization process.
- 4. Big Rivers Electric Corporation, on behalf of Kenergy Corp., will pay the Contractor \$150 for the initial audit.

	KENTUCKY
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE September 5, 2012 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE July 9, 2012 Month / Date / Year	TARIFF BRANCH
ISSUED BY (Signature of Officer)	Bunt Kirtley
TITLE President & CEO	EFFECTIVE <b>7/9/2012</b>
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO. 2012-00143 DATED August 22, 2012	



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>56A</u> CANCELLING PSC NO. <u>2</u>

Henderson, Kentucky

SHEET NO.

## CLASSIFICATION OF SERVICE Residential Weatherization Program – Primary Heating Source Electric

5. Big Rivers Electric Corporation, on behalf of Kenergy Corp., will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, and/or low-flow shower head, if the water heater is electric, as part of the initial audit, limited to the following:

CFL Bulbs Low-Flow Aerator Low-Flow Shower Head Twenty (20) per Residential Customer's residence Two (2) per Residential Customer's residence One (1) per Residential Customer's residence

#### **Evaluation**, Measurement and Verification

Big Rivers Electric Corporation, on behalf of Kenergy Corp., will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

CANCELLED JUN 2 8 2013 KENTUCKY PUBLIC SERVICE COMMISSION

		ENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
July 9, 2012 Month / Date /	Year	TARIFF BRANCH
(Signature of C	Officer)	Bunt Kirtley
President & CEO		7/9/2012
	ERVICE (COMMISSION August 22, 2012	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	Month / Date / July 9, 2012 Month / Date / (Signature of C President & CEO	Month / Date / Year (Signature of Officer) President & CEO DER OF THE PUBLIC SERVICE (COMMISSION



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. 2 <u>Third Revised</u> SHEET NO. <u>162A</u>

Henderson, Kentucky

CANCELLING	PSC	NO.	2	

Second Revised SHEET NO. 162A

## RULES AND REGULATIONS Schedule 162 – Deposits (Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

### DEPOSIT AMOUNT

Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$262.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12<sup>th</sup>'s of the customer's actual or estimated annual bill where bills are rendered monthly.

CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	August 26, 2013
	Month / Date / Year
DATE EFFECTIVE	August 20, 2013
_	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO20	13-00035 DATED August 20, 2013
"Cubicat to shance an	refund at the conclusion of Case No 2013-00035"

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	JEFF R. DEROIJEN EXECUTIVE DIRECTOR		
	TARIFF BRANCH		
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	Community, Town or City		
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Second Revised SHEET NO. 162A

CANCELLING PSC NO. 2

First Revised SHEET NO. 162A

## RULES AND REGULATIONS Schedule 162 – Deposits (Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

#### DEPOSIT AMOUNT

Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$217.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12<sup>th</sup>'s of the customer's actual or estimated annual bill where bills are rendered monthly.

CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	December 2, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011 Month / Date // Cear / // -	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORD IN CASE NO. 2011-00	ER OF THE PUBLIC SERVICE COMMISSION 035 DATED November 17, 2011	<b>9/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)